

Energy Price Risk Management Update

March 3, 2015

Greater Cleveland
Regional Transit Authority

Presented by:

Procurement



Aug-Nov 2014 Market Dropped \$3.10 to \$2.40

- Bought 132 Contracts For 5,544,000 GALS
 - \$2.85 53 Contracts
 - \$2.75 30 Contracts
 - \$2.65 24 Contracts
 - \$2.55 20 Contracts
 - \$2.45 5 Contracts

Energy Price Risk Execution Future Contracts Hedged





Factors Affecting Markets

- The big questions was what will happen at the regularly scheduled OPEC meeting on November 27th. Will OPEC and Saudi Arabia in particular curtail production in order to support price or will they leave production unchanged thus enforcing a new lower price range, protecting their market share, and discouraging the pace of oil supply growth?
- They elected to maintain market share.

Fuel Price - 1 Year History



RTA BUYS

- 12/2/14 4 Contracts \$2.30
- 12/9/14 5 Contracts \$2.12
- 12/3/14 2 Contracts \$2.32
- 1/3/15 3 Contracts \$1.90
- 12/5/14 5 Contracts \$2.29
- 2/11/15 2 Contracts \$2.06
- 12/8/14 3 Contracts \$2.03
- 2/13/15 1 Contract \$2.13

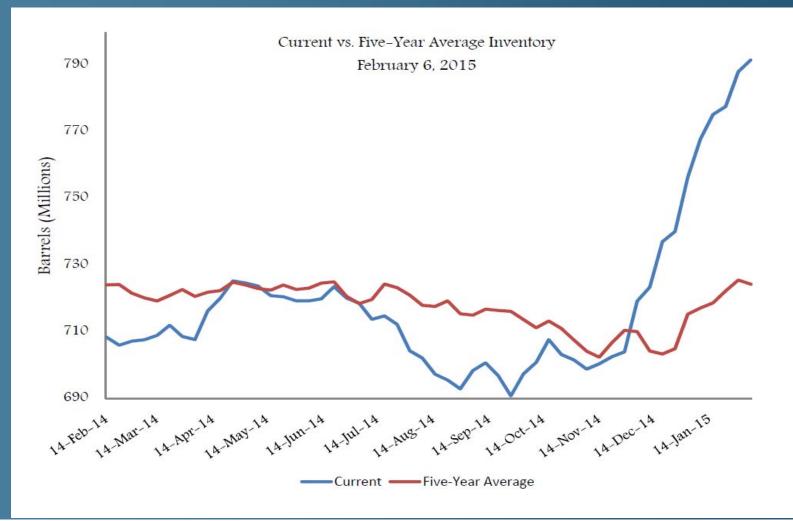
Total Purchase of 25 Contracts – 1,050,000 GALS



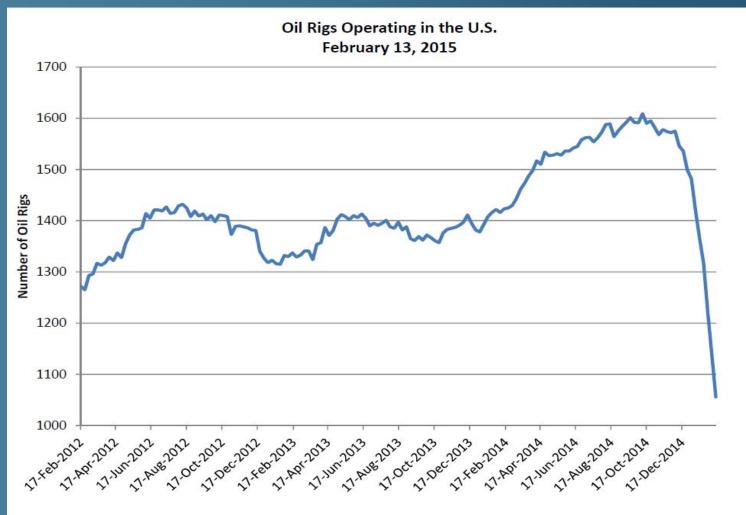
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Current vs. 5 Year Average Inventory



Oil Rigs Operating in the U.S.



January Fuel

Actual = 338,806 GALS x \$1.68978 = \$572,507
 Prior to 2007

Realized Loss = \$404,762

■ Net Cost = \$977,270 Lowest Since April 2012

■ Budget = \$1,204,153

Savings = \$226,913



Questions & Answers

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